

**ROCK ENERGY COOPERATIVE**  
**2815 Kennedy Road, P.O. Box 1758**  
**Janesville, Wisconsin 53547**

**GENERAL SERVICE-SCHEDULE A**

REVISION XI

AVAILABILITY

Availability to consumers for all single phase usage subject to the established rules and regulations of the seller. The capacity of the individual motors served under this schedule shall not exceed 10 horsepower without prior approval of the Cooperative.

TYPE OF SERVICE

Single – Phase, 60 cycles, at available secondary voltages.

RATE

Service charge: \$13.25 per month.  
Energy charge: 9.20 cents per kilowatt-hour

PURCHASED POWER COST ADJUSTMENT

This Schedule is subject to the Cooperative's Purchased Power Cost Adjustment Mechanism.

MINIMUM CHARGE

The minimum monthly charge shall be \$13.25.

TERMS OF PAYMENT

The above rates are net if paid by the billing due date. A 3% late payment penalty charge will be added to current amounts owed if not paid by the billing due date. The minimum late payment penalty charge shall be thirty cents (\$0.30). All services are subject to disconnect policies as set forth in Cooperative policy.

TAXES

The State Sales Tax will be added to all charges as applicable.

Adopted: November 29, 2006  
Revised: October 17, 2008  
Effective: Billings After January 15, 2009

/s/ Stanley R. Dylenik, Chairman

October 17, 2008 Date

**ROCK ENERGY COOPERATIVE**  
**2815 Kennedy Road, P.O. Box 1758**  
**Janesville, Wisconsin 53547-1758**

**SCHEDULE G – REVISION V**

**SMALL COMMERCIAL-INDUSTRIAL POWER SERVICE**

AVAILABILITY

Availability to any consumer with demand greater than or equal to 75 kilowatts but less than 250 kilowatts for all uses including lighting, heating and power, subject to the established rules and regulations covering this type of service. Irrigation use shall be subject to the conditions of SCHEULE C.

TYPE OF SERVICE

Single phase, 60 cycle is available at secondary voltage  
Three phase, 60 cycle is available at secondary voltage

RATE

Service charge:     \$15.00 per month single phase  
                              \$34.00 per month three phase  
Energy charge:     4.72 cents per kilowatt-hour.  
Demand charge:    \$14.00 per kilowatt.

BILLING DEMAND

The demand shall be the maximum kilowatt demand established by the Consumer for any one hour period during the month for which the bill is rendered.

PURCHASED POWER COST ADJUSTMENT

This Schedule is subject to the Cooperative's Purchased Power Cost Adjustment Mechanism.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be the service charge.

MINIMUM ANNUAL BILLING

The minimum annual billing will be equal to the installed transformer size, as measured in kilovolt-amperes (kVA) multiplied by \$34.00. Annual will be defined as January 1 to December 31. The kVA multiplier shall be prorated when the installed transformer is available for service on member's site or energize for less than one year.

TERMS OF PAYMENT

The above rates are net if paid by the billing due date. A 3% late payment penalty charge will be added to current amounts owed if not paid by the billing due date.

The minimum late payment penalty charge shall be thirty cents (\$0.30). All services are subject to disconnect policies as set forth in Cooperative policy.

TAXES

The State Sales Tax will be added to all charges as applicable.

Adopted: November 29, 2006

Revised: October 17, 2008

Effective: May 1, 2009

/s/ Stanley R. Dyheuk, Chairman

October 17, 2008 Date

**ROCK ENERGY COOPERATIVE**  
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**SCHEDULE H – REVISION II**

**MEDIUM COMMERCIAL-INDUSTRIAL POWER SERVICE**

AVAILABILITY

Availability to any consumer with monthly maximum demand greater than or equal to 250 kW but less than 750 kW for all uses including lighting, heating and power, subject to the established rules and regulations covering this type of service. Irrigation use shall be subject to the conditions of SCHEDULE C.

TYPE OF SERVICE

Single phase, 60 cycle is available at secondary voltage.  
Three phase, 60 cycle is available at secondary voltage.

RATE

Service charge: \$34.00 per month  
Energy charge: 4.70 cents per kilowatt-hour  
Demand Charge: \$14.00 per kilowatt

BILLING DEMAND

The demand shall be the maximum kilowatt demand established by the Consumer for any one hour period during the month for which the bill is rendered.

PURCHASED POWER COST ADJUSTMENT

This Schedule is subject to the Cooperative's Purchased Power Cost Adjustment Mechanism.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be the service charge.

MINIMUM ANNUAL BILLING

The minimum annual billing will be equal to the installed transformer size, as measured in kilovolt-amperes (kVA) multiplied by \$34.00. Annual will be defined as January 1 to December 31. The kVA multiplier shall be prorated when the installed transformer is available for service on member's site or energize for less than one year.

TERMS OF PAYMENT

The above rates are net if paid by the billing due date. A 3% late payment penalty charge will be added to current amounts owed if not paid by the billing due date. The minimum late payment penalty charge shall be thirty cents (\$0.30). All services are subject to disconnect policies as set forth in Cooperative policy.

TAXES

The State Sales Tax will be added to all charges as applicable.

Adopted: November 29, 2006

Revised: October 17, 2008

Effective: May 1, 2009

/s/ Stanley B. Dybevik, Chairman

October 17, 2008 Date

**ROCK ENERGY COOPERATIVE  
2815 Kennedy Road, P.O. Box 1758  
Janesville, Wisconsin 53547-1758**

**SCHEDULE CIP – 1  
LARGE COMMERCIAL-INDUSTRIAL POWER  
REVISION IV**

AVAILABILITY

Available to consumers where the monthly maximum demand will or has equaled or exceeded 750 kW at least once annually and less than 3,000 kW;, and subject to the established rules and regulations of the Cooperative and execution of an electric service agreement between Consumer and Rock Energy Cooperative (REC).

TYPE OF SERVICE

Three phase, 60 hertz, at available secondary voltages.

MONTHLY RATE

- |  |                                |
|--|--------------------------------|
| 1. Service Charge                                    | \$100.00 per month three phase |
| 2. Demand Charges                                    | \$14.00 per kilowatt           |
| 3. Energy Charge                                     | 4.67 cents per kilowatt-hour   |
| 4. Reactive Demand Charge (at option of Cooperative) | 25 cents per kVAR              |

BILLING DEMAND

The demand shall be the maximum kilowatt demand established by the Consumer for any one hour period during the month for which the bill is rendered.

REACTIVE BILLING DEMAND

The Reactive Billing Demand for the month will be the maximum amount of lagging kVAR established by the Consumer for any one hour period during the month for which the bill is rendered.

PURCHASED POWER COST ADJUSTMENT

This Schedule is subject to the Cooperative's Purchased Power Cost Adjustment Mechanism.

MINIMUM ANNUAL BILLING

The minimum annual billing will be equal to the installed transformer size, as measured in kilovolt-amperes (kVA) multiplied by \$34.00. Annual will be defined as January 1 to December 31. The minimum annual billing demand will not be applicable during the first year of service. The kVA multiplier shall be prorated when the installed transformer is available for service on member's site or energized for less than one year.

PRIMARY METERING DISCOUNT

Where the electric power and energy purchased by the consumer is delivered and metered by the Cooperative at 7.2/12.47 kV, a discount of \$0.20 per kW shall be given on the Time of Use demand charge and a discount of two (2.0) percent shall be applied to the total bill after the demand charge credit.

TERMS OF PAYMENT

A late payment charge of 3 percent will be added to all amounts not paid within 20 days of bill date plus a 1.0 percent per month carrying charge on all amounts past due over 30 days.

TAXES

The State Sales Tax will be added to all charges as applicable.

ADOPTED: November 29, 2006

REVISED: October 17, 2008

EFFECTIVE: May 1, 2009

/s/ Stanley R. Dylevick, Chairman

October 17, 2008 Date

**ROCK ENERGY COOPERATIVE**  
**2815 Kennedy Road, P.O. Box 1758**  
**Janesville, Wisconsin 53547**

**LARGE COMMERCIAL-INDUSTRIAL-SCHEDULE CIP-2—TIME-OF-DAY**

**AVAILABILITY**

Available to consumers where the monthly maximum demand will or has equaled or exceeded 3 MW at least once annually and less than 10 MW, and is subject to the established rules and regulations of the Cooperative and execution of an electric service agreement between Consumer and Rock Energy Cooperative (REC). Consumers receiving service under this Schedule must be billed by a time-of-day billing method.

**RATES**

Service charge: \$100.00 per month  
Energy charges: on-peak 5.20 cents per kilowatt-hour  
                          off-peak 2.20 cents per kilowatt-hour  
Coincidental Demand charge: \$16.50 per kilowatt  
Distribution Demand charge: \$1.00 per kilowatt

**PRICING PERIODS**

On-Peak Period: 8:00 am to 10:00 pm Monday through Friday, excluding Holidays.

Off-Peak Period: 10:00 pm to 8:00 am Monday through Friday, plus all day Saturday, Sunday, New Year's Day, Memorial Day, Independence Day, Thanksgiving Day and Christmas Day, or the day nationally designated to be observed as such.

**DEMAND DEFINITIONS**

Coincidental Demand is the consumer's measured demand for the one hour during each billing month that is coincident with the wholesale power supplier's system peak demand.

Distribution Demand shall be the maximum kilowatt demand established by the consumer for any one hour period during the month for which the bill is rendered.

**PURCHASED POWER COST ADJUSTMENT**

All energy usage under this Schedule is subject to the Cooperative's Purchased Power Cost Adjustment Mechanism.

**MINIMUM CHARGE**

The minimum monthly charge shall be \$100.00.

**MINIMUM ANNUAL BILLING**

The minimum annual billing will be equal to the installed transformer size, as measured in kilovolt-amperes (kVA) multiplied by \$34.00. Annual will be defined as January 1 to December 31. The kVA multiplier shall be prorated when the installed transformer is available for service on member's site or energize for less than one year.

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PRIMARY METERING DISCOUNT

Where the electric power and energy purchased by the consumer is delivered and metered by the Cooperative at 7.2/12.47 kV, a discount of \$0.20 per kW shall be given on the Time of Use demand charge and a discount of two (2.0) percent shall be applied to the total bill after the demand charge credit.

TERMS OF PAYMENT

A late payment charge of 3 percent will be added to all amounts not paid within 20 days of bill date plus a 1.0 percent per month carrying charge on all amounts past due over 30 days.

TAXES

The State Sales Tax will be added to all charges as applicable.

Adopted: October 17, 2008

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/s/ Stanley R. Dybevik, Chairman

October 17, 2008 Date